GHG

EMA of BC 2016 May 19

OUTLINE

Carbon Markets topics:

- Efficient GHG Reporting and Verification
- GHG Opportunities
- · LNG in BC

CONTEXT - RULES

don't have to agree. I just want to avoid bogging down in arguments!

Carbon markets only exist because

· l) climate change is:

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 - · Mostly caused my people,
 - · Mostly from fossil fuel combustion, and
 - · Mostly a bad thing

Carbon markets only exist because the following are on board:

- 97% of climate scientists;
- majority of insurers, military leaders, governments (especially China, India, US, EU, UK, and now Canada, even Australia again) and
- industry leaders, including even BP, Shell, Total, Suncor and Exxon and now Saudi Arabia

Carbon markets only exist because

• 3) carbon markets are one of several **necessary** solutions to get to a low carbon economy / society - no one or two ways to get there

· There are already carbon markets: EU, China, CA, AB, BC, QC, ON

My conclusion:

- Carbon markets are here
- Likely here to stay
- They will be important to some degree



EFFICIENT GHG VERIFICATION

Reporting and verification are a backbone to Carbon Markets

WHAT IS VERIFICATION?

- · Like financial auditing
- It's is the provision of assurance
- Providing a comfort level
- · Protecting the user of information from errors, omissions, misstatements
- Trust based professional judgement

BC-TOP 88 GHG EMITTERS

- Report my March 31 via ECCC SWIM reporting system
- Verify by third party accredited verifier by May 31 2 months
- Annually since 2010
- · Likely to continue

- Complexity
- Limited Time
- Errors, omissions and misstatements in assertion
- Not providing supporting data
- Missing supporting data
- Process that lacks transparency some databases
- Poor cross references to required WCI methodology and/or lack of justification (why? / why not?)
- Slow response time or hard to contact right people
- No one knows the whole process
- Delay to deadline

Complexity

• Simplification?

• Use same verifier

Limited Time

- · Contracting, planning and site visits in January or February
- Provide all documentation by April I or earlier

· Errors, omissions and misstatements in assertion

- Need to check twice
- Increases waiting time reduces verification time
- Reduces confidence

· Not providing supporting data

· Need to request and wait - reduces verification time

Can lead to stress

Missing supporting data

- Need to make assumptions
- Need to find alternatives
- · Possibly need to do additional checks
- · Sometimes can lead to qualified statement

RECEIPTS EXAMPLE

VOLUNTEER NEEDED

· Process that lacks transparency - some databases

· Hard to verification with confidence - reasonable assurance

Lose confidence

May need to recalculate

 Poor cross references to required WCI methodology and/or lack of justification (why? / why not?)

- · Many sources, many choices of methods, many qualifications
- · Clarify what method, why that method and why not others

· Slow response time or hard to contact right people

- Start stop issue
- · Longer the gaps, the more time to recall
- · Can run out of time, create stress

No one knows the whole process

Need to run around

• Reduces confidence

Delay to deadline

- Creates stress
- Runs into deadline bottleneck
- · Need to use more senior or junior staff, less efficient



GHG OPPORTUNITIES

EMA of BC

- COP 21 Agreement
- Global Carbon Markets
- North America
- Canada
- BC and AB

· COP 21 Agreement

- Drafted and agreed by 195 countries and states
- 175 countries and states have already signed
- Covers nearly the 55% minimum to trigger

Global Carbon Markets

• EU et al

· China, Mexico, others

North America

- · BC, AB, QC, CA,
- ON, MB
- Mexico, Canada?

· Canada

· BC, AB, QC

· ON, MB

• Federal program?

· Alberta

- AB has some of top 100 emitters buying from 100-200 offset projects and growing
- 2016 price \$20/tonne; 2017 price \$30/tonne 2018 price?
- Goal for 30% renewables more offset projects

· British Columbia

- BC has only government and voluntary buyers
- · Mostly forestry projects; Some energy efficiency and fuel switching
- · Climate Leadership Plan under review wait and see



LNG EMA of BC

GHG EMISSIONS

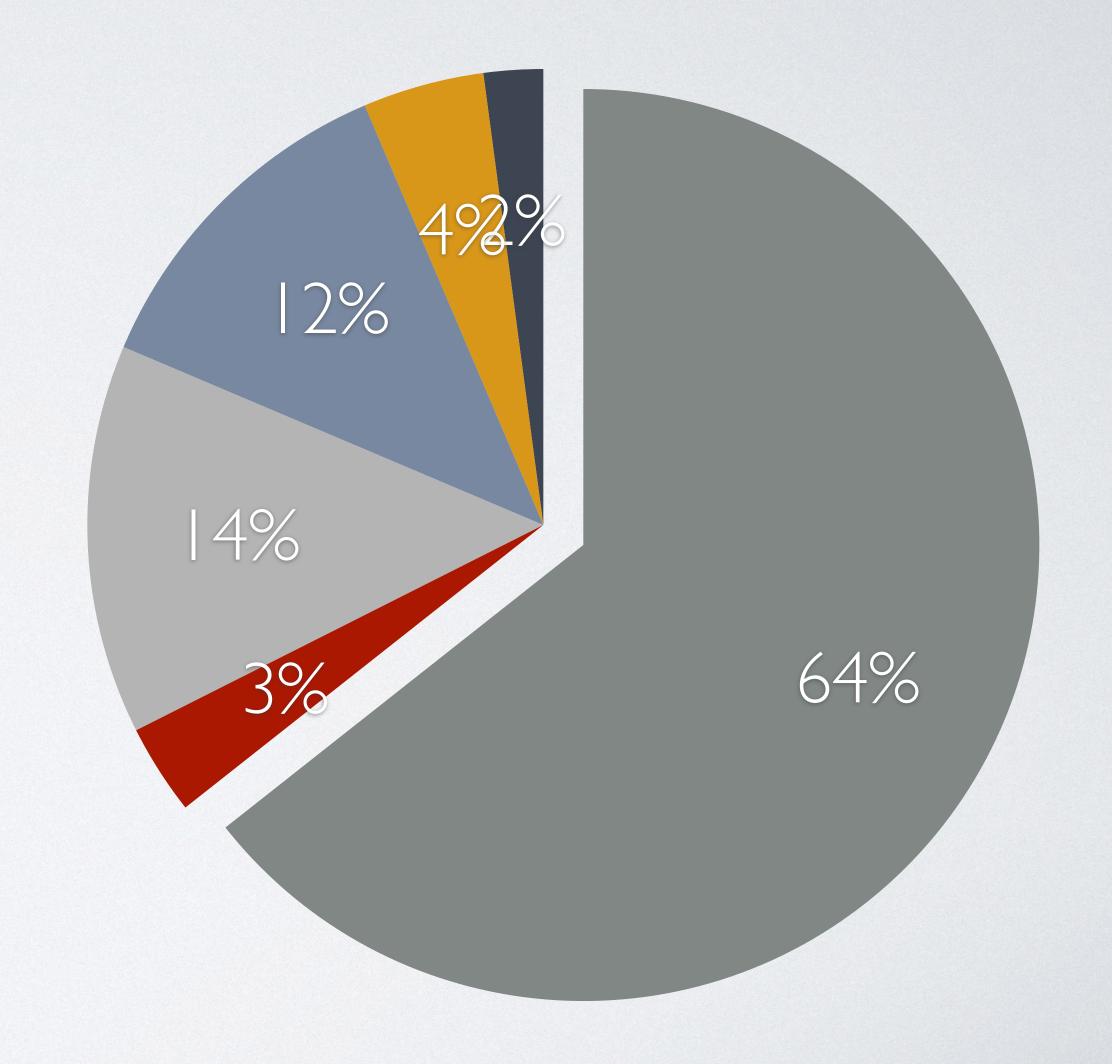
- World
- Canada
- BC

GLOBAL ANTHROPOGENIC EMISSION SOURCES

• 2/3 FROM FOSSIL FUELS

• AGRICULTURE 1/7

• FORESTRY AND LAND USE 1/8

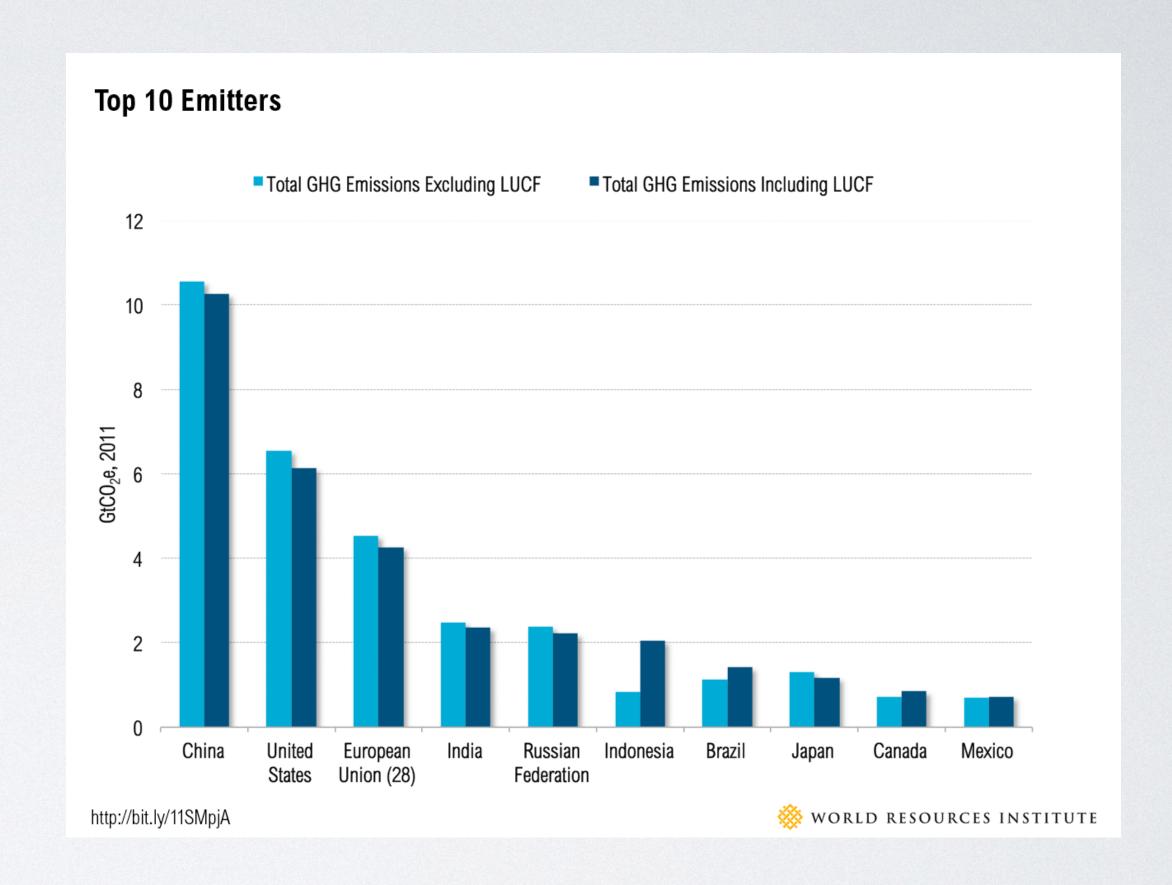


• Source:?

TOP 10 EMITTERS CANADA IS #9

WITH OR WITHOUT LUCF

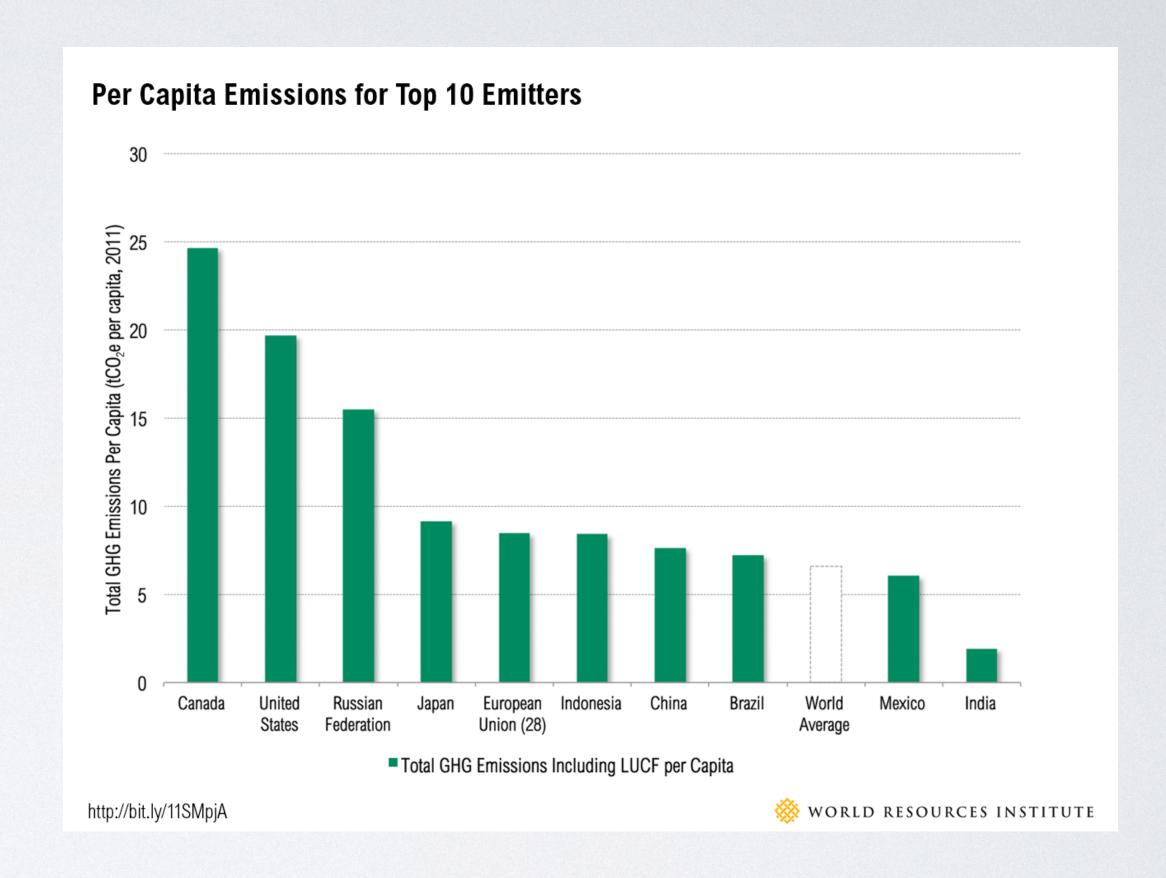
Source: WORLD RESOURCES INSTITUTE



CANADA HIGHEST PER CAPITA EMISSIONS

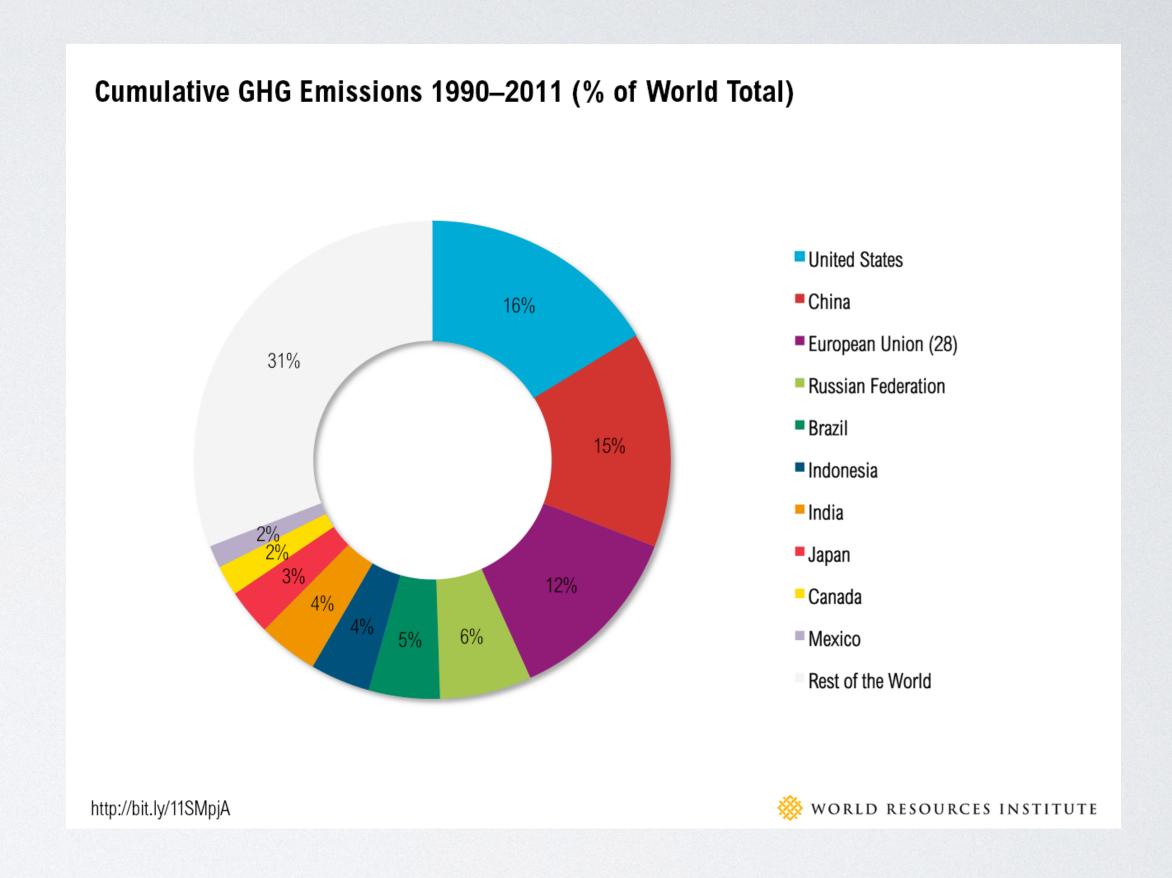
4X WORLD AVERAGE 10X INDIA

Source: WORLD RESOURCES INSTITUTE



CUMULATIVE CLEARLY NINTH

WORLD RESOURCES INSTITUTE



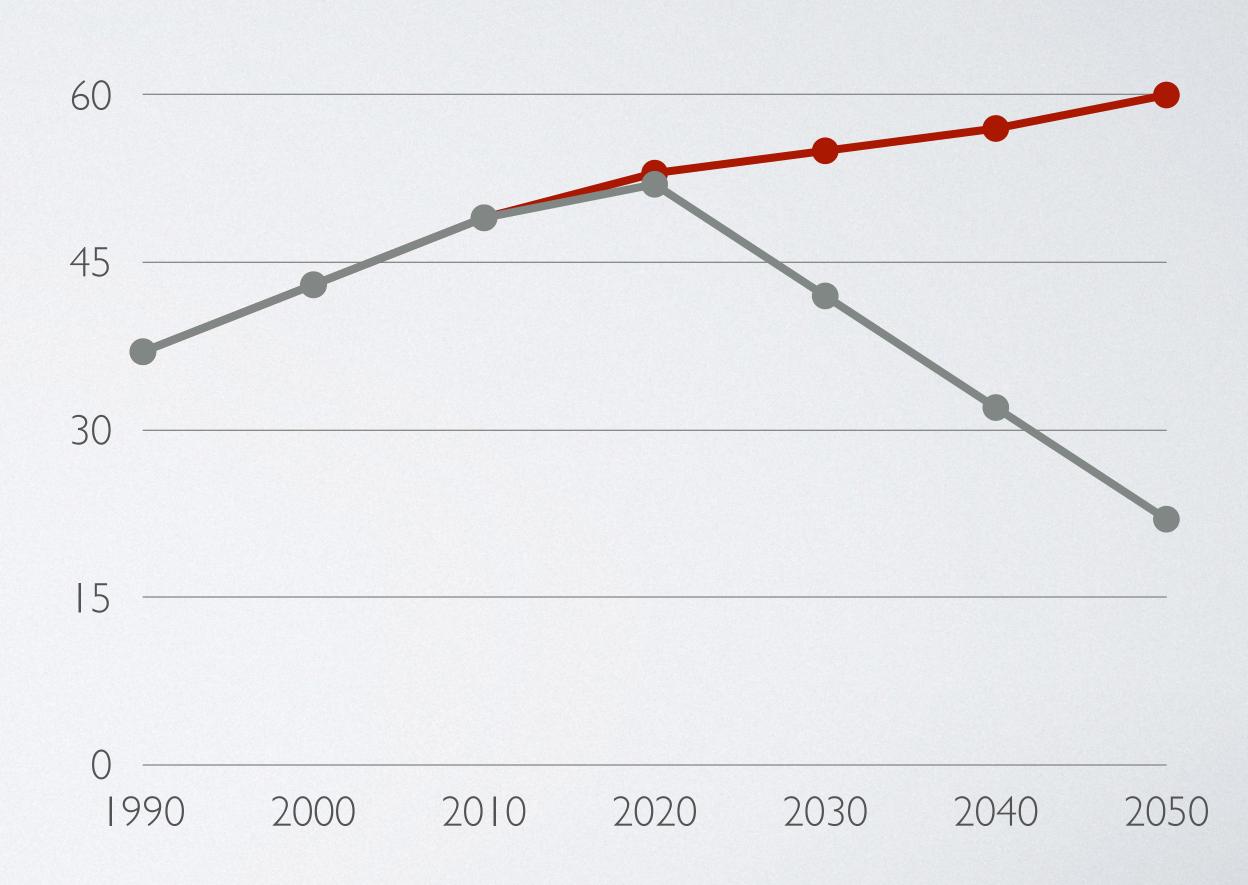
REDUCTION TARGETS

- World
- Canada
- BC

GLOBAL EMISSIONS TO ACHIEVE 2 C

• 66% chance to achieve 2 C

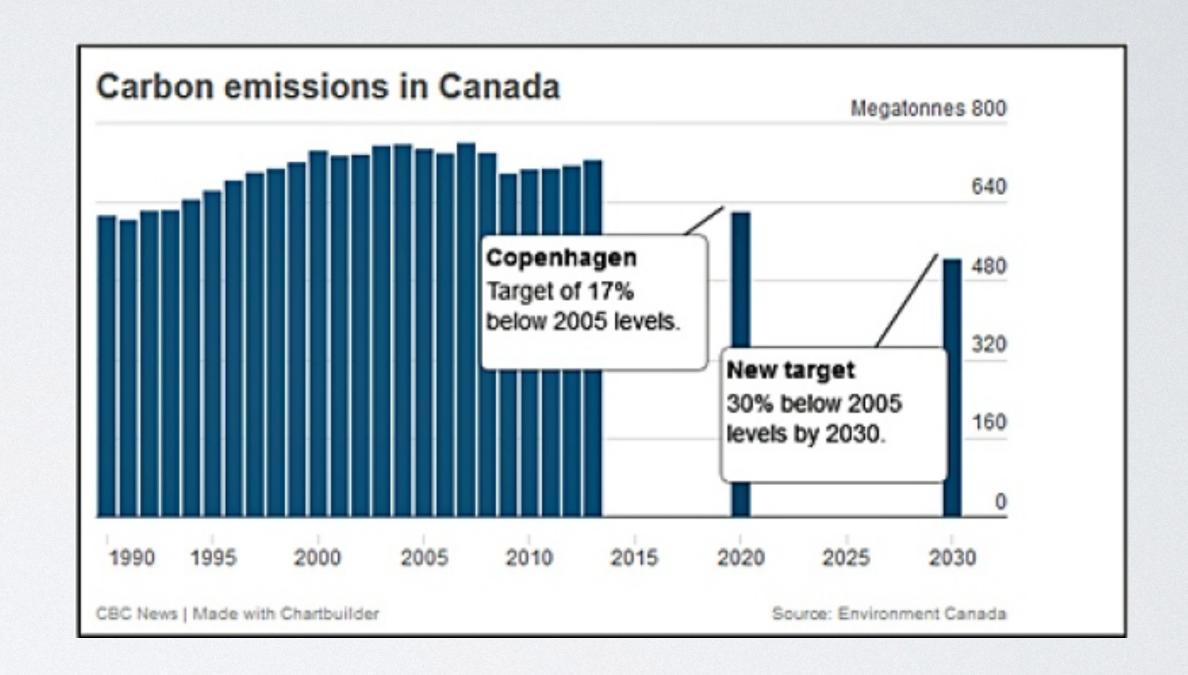
• Source: MEI in the Media



CANADA

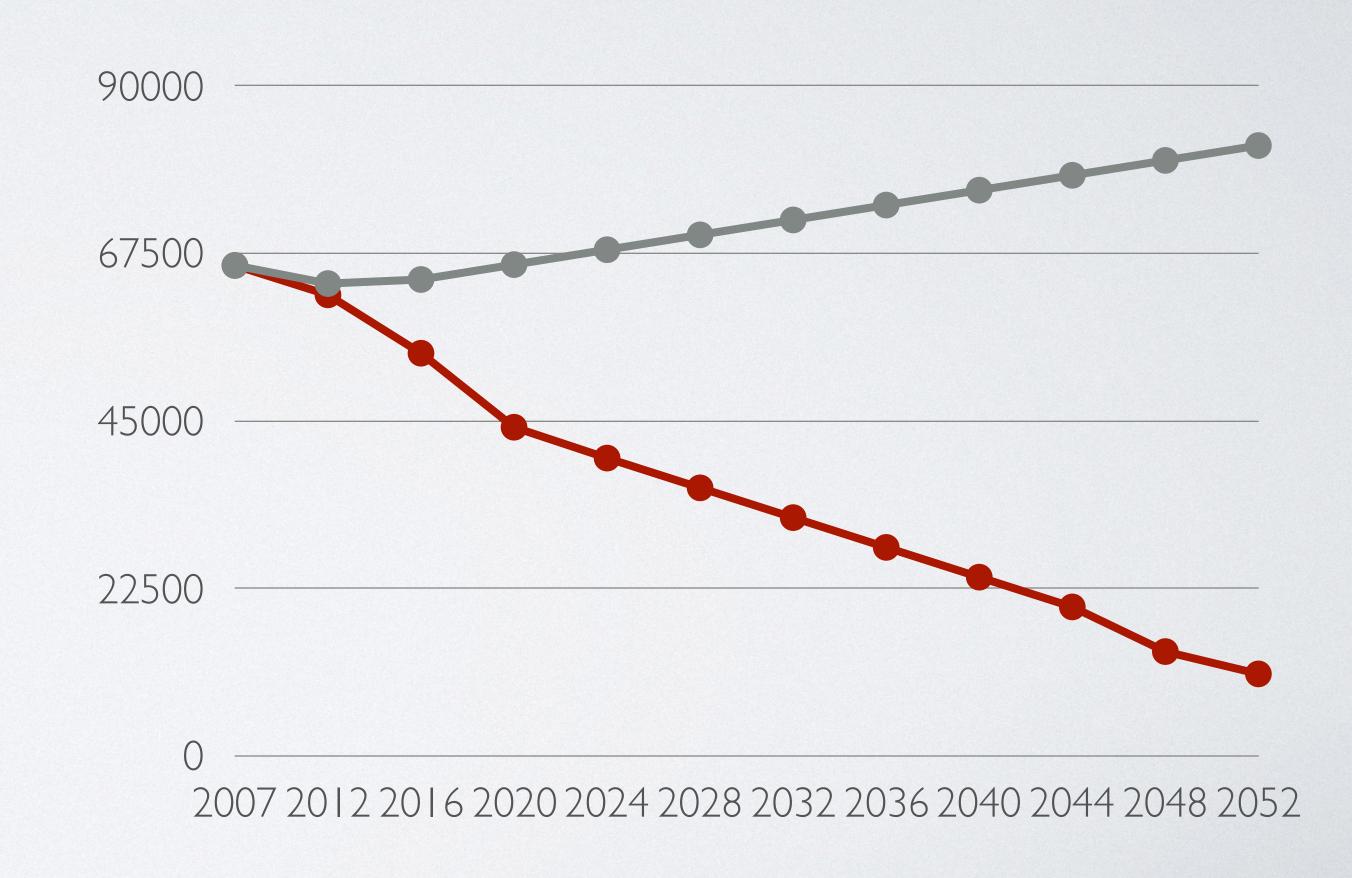
17% BELOW 2005 BY 2020 30% BELOW 2005 BY 2030

Source: CBC Margo McDiarmid, environment reporter, CBC News Posted: May 15, 2015 11:04 AM ET



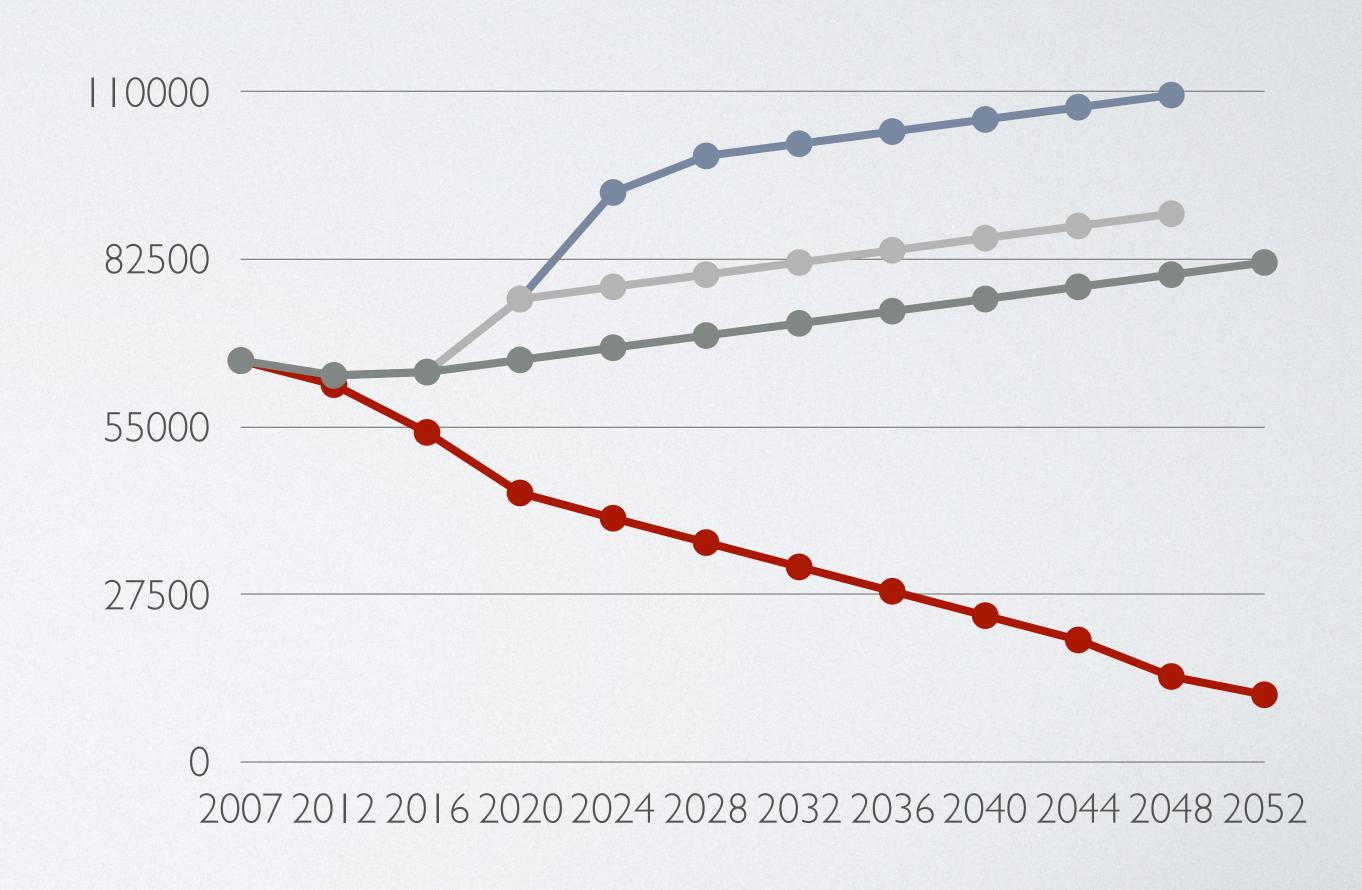
BC REDUCTIONS

- 6% below 2007 by 2012
- 18% below 2007 by 2016
- · 33% below 2007 by 2020
- · (About 50% by 2030)
- · 80% below 2007 by 2050



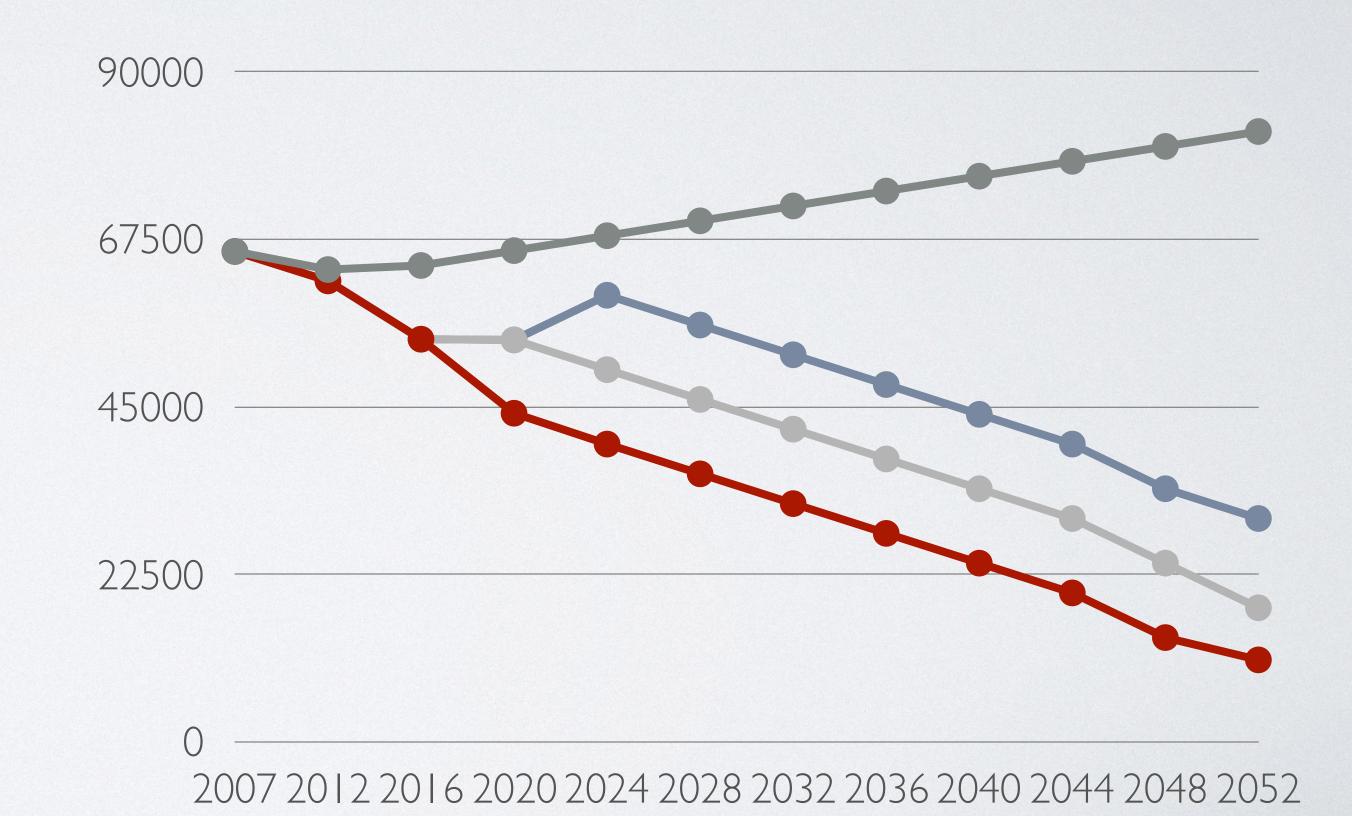
BC REDUCTIONS [1]

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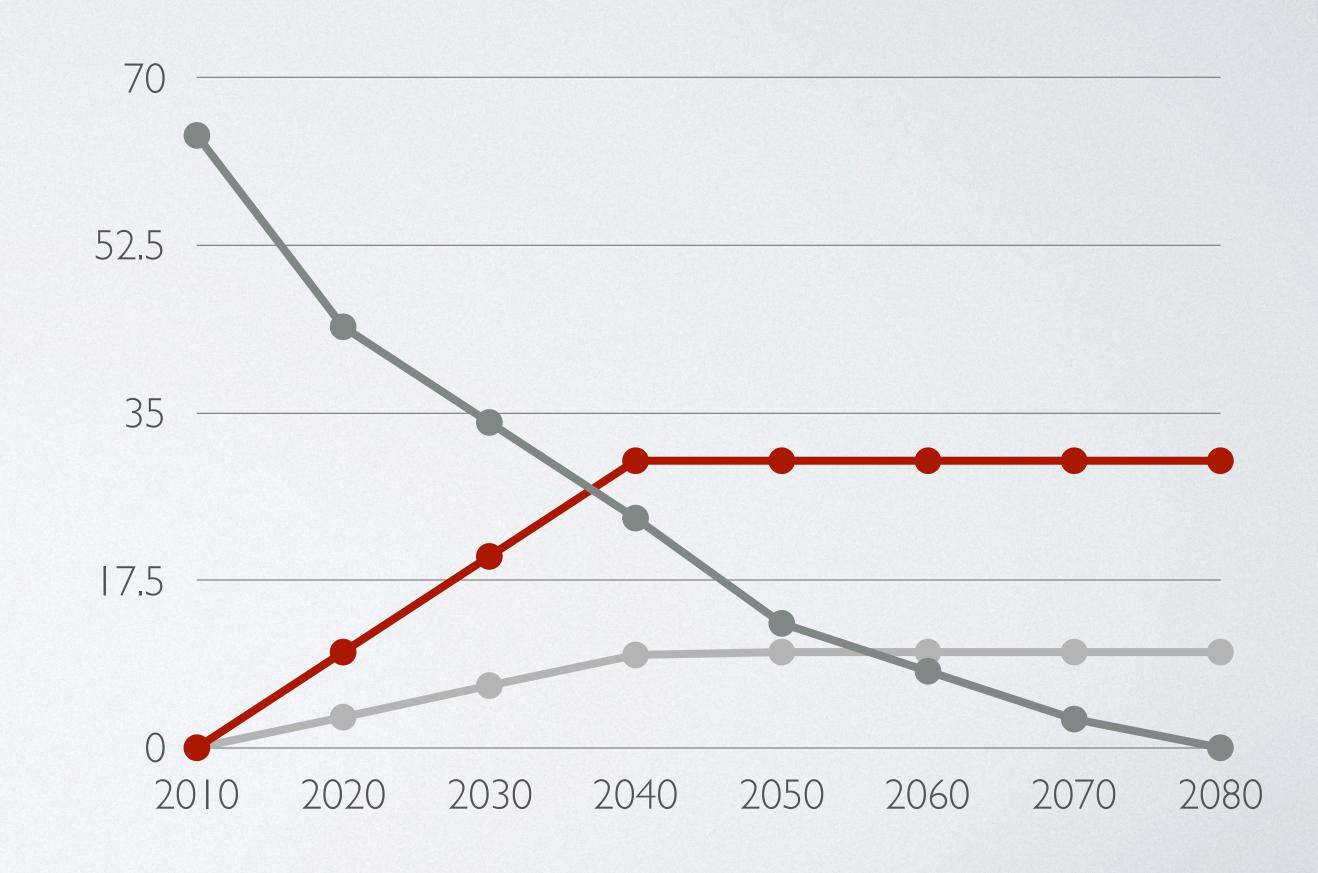
BC REDUCTIONS [2]

- 6% below 2007 by 2012
- 18% below 2007 by 2016
- · 33% below 2007 by 2020
- · (About 50% by 2030)
- · 80% below 2007 by 2050



BC GHGTARGETS VS LNG

- Legislated reduction targets
- LNG plants
- Combined upstream and LNG



LNG PLANTS

- 18-20 in the planning stages
- Several are small
- Several are world class
- Here is how they stack up

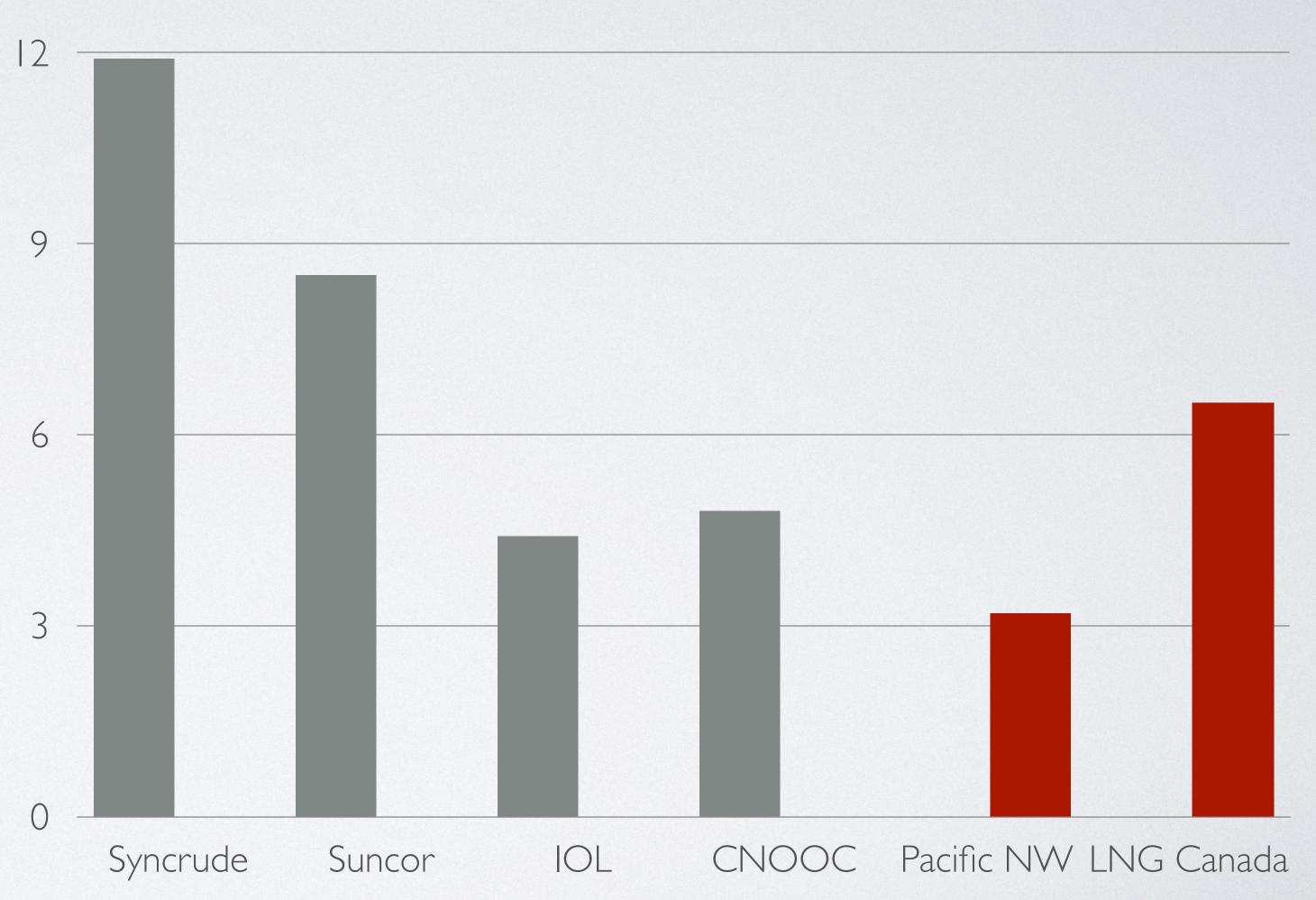
LNG VS OIL SANDS

• GHG emissions from LNG

plants only

• best performance

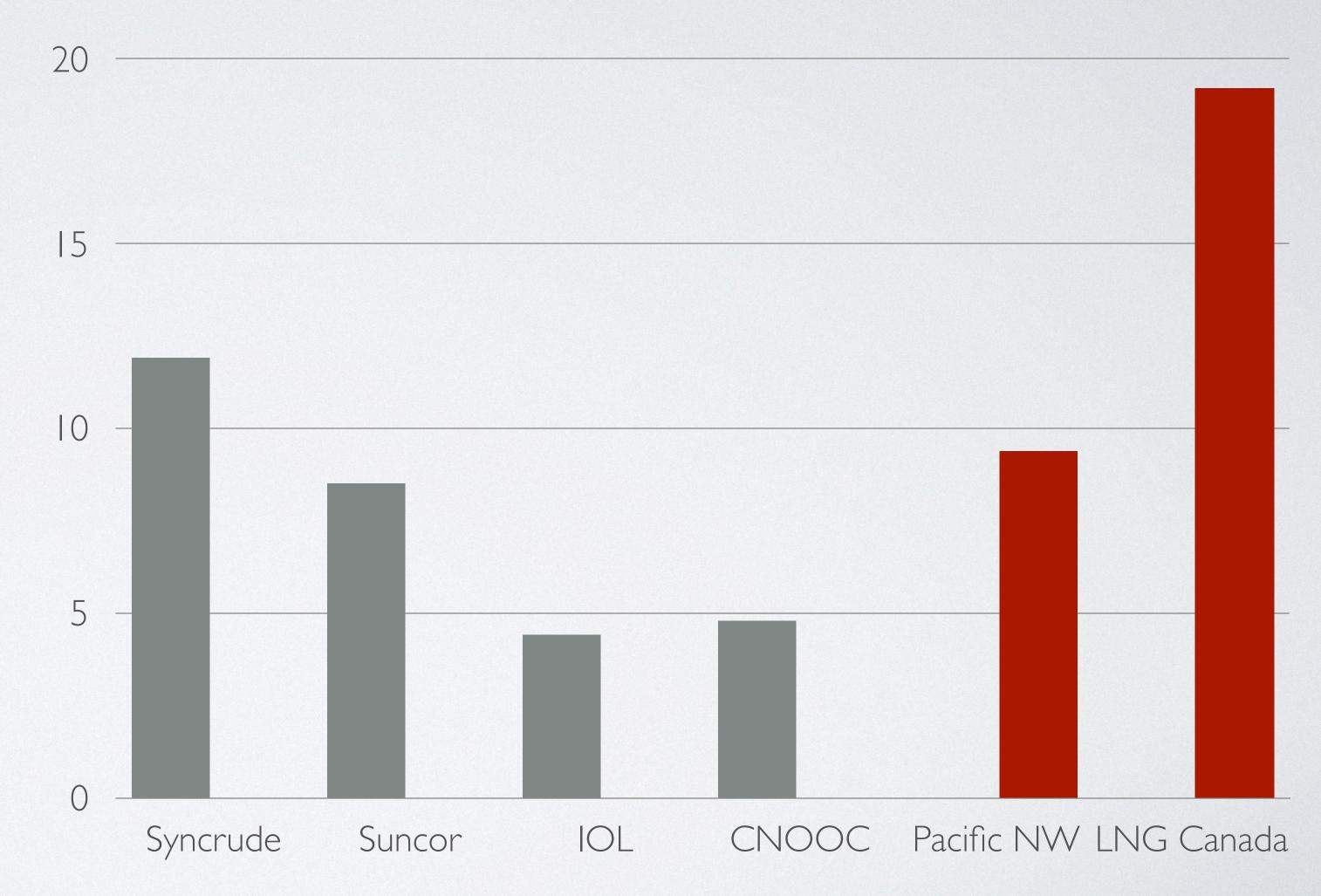
• Source: BC LNG



LNGWITH UPSTREAM VS OIL SANDS

- LNG plants plus
- Upstream
- Best performance

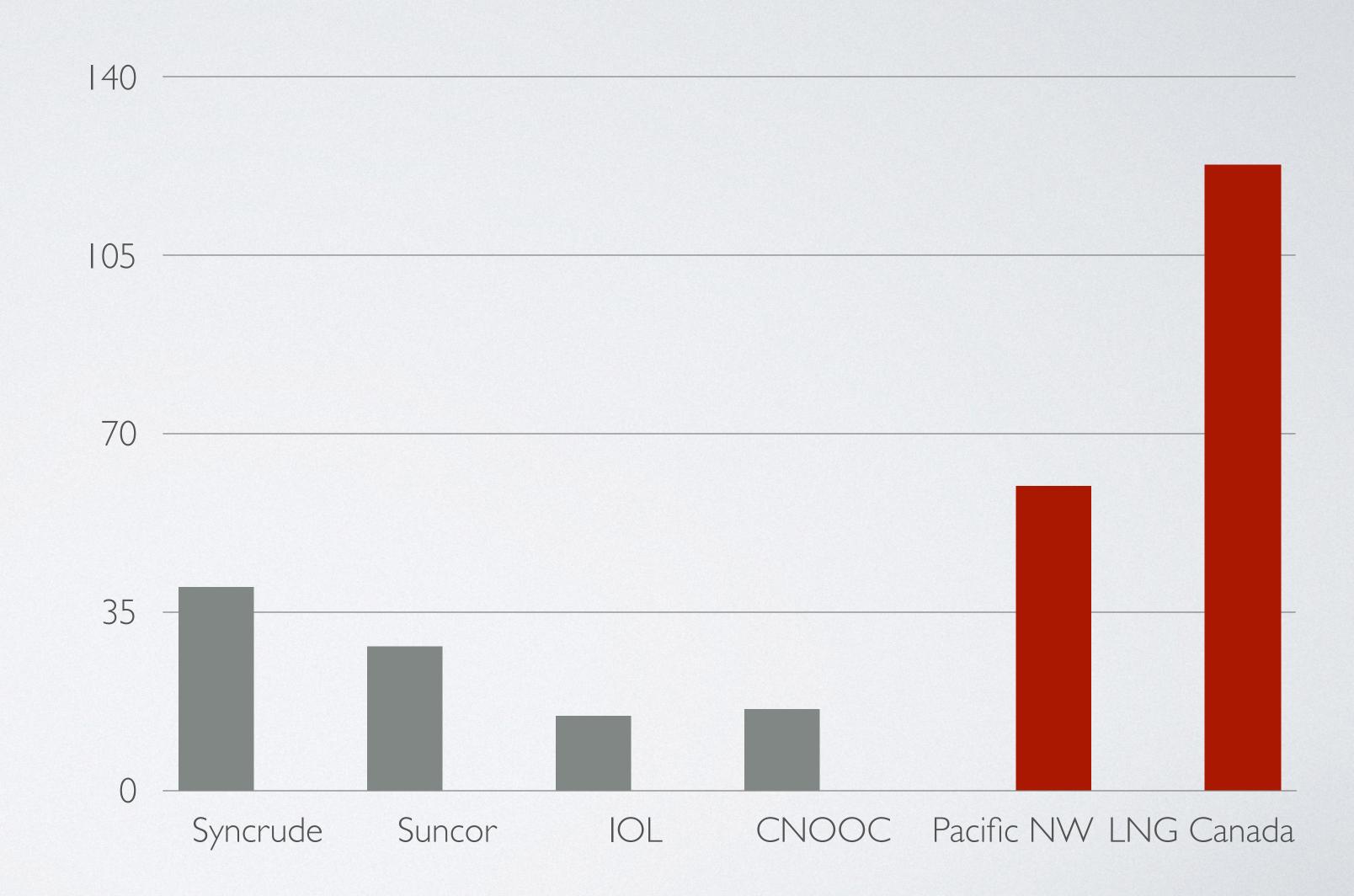
• Source: BC LNG



LNG LIFECYCLE VS OIL SANDS

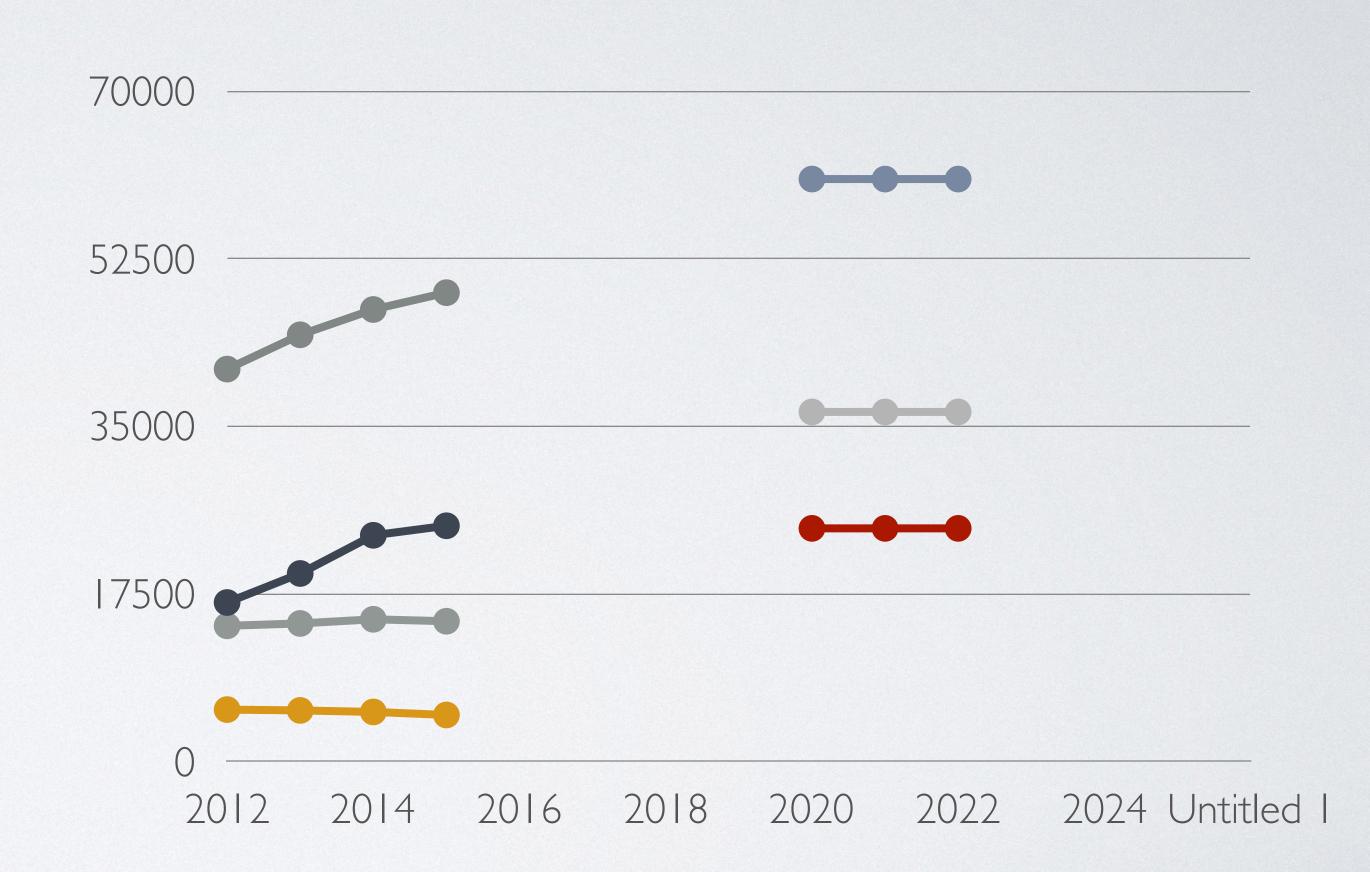
- LNG lifecycle
- Best performance
- Oil sands lifecycle

• Source: BC LNG



BC ANNUAL PRODUCTION

- Total BC production
- Alberta demand
- US sales
- BC consumption



• Source: BC MOE

BC WELLHEAD GAS PRODUCTION



Annual requirement

• Source: BC MOE



2007 2012 2013 2014 2015

2020

2030

2040 2050

UPSTREAM PRODUCTION

- Current BC wellhead production in 2015 was almost 50 million e3m3
- Pacific NW LNG @ 18 MTA requires 50% of 2015 annual production
- LNG Canada @ 13 MTA requires 25% of 2015 annual production
- LNG Canada @ 37 MTA requires 75% of 2015 annual production
- Together, all full production, they require 125% of 2015 production

CONCLUSION

What do you think?

QUESTIONS

- Does it matter if Canada fails to meet its GHG reduction targets?
- Does it matter if BC fails to meet its GHG reduction targets?
- Are you in favor of BD gas drilling to support LNG sales?